







Ignite Energy and Power Search

Land Holdings and Prospect Summary



SUMMARY



Ignite Energy Corporation and Power Search Exploration own approximately 40,000 acres, (60 + Sections) of mineral rights in East Central, Southern and Northern Alberta, on proven geological trends.

Our focus has been to combine our 50 plus years of business experience and technical innovation in securing plays we believe have the greatest economic potential.

East Central Alberta:

The majority of our lands are in the East Central Alberta, which is currently active with both conventional and unconventional oil drilling in for Viking, Mannville and Nisku oil.

Provost Region:

- Horseshoe Lake Area: Twp 39 -41 Rge 7-8 W4M
 - Horseshoe Lake consists of large block of undeveloped lands with excellent Mannville and Viking oil potential.
- Gooseberry Lake: Twp 36 R Rge 6 W4M
 - A seismically identified multi-zone prospect with a potential of 600,000 plus bbls from the Dina.
- Others:
 - Prospects in Amisk, David, Silver Heights, Battle River.

- **Chauvin Region:**
- Edgerton/Ribstone: Twp 43-44 Rng 4 W4M
 - Seismically identified Nisku location offsetting 2 producing wells in an active Nisku drilling area.

- **Consort Region:**
- **Consort**: Twp 34-35 Rng 5 W4M
 - 2880 acres of contiguous land in active horizontal Viking oil.

- Halkirk Region:
- **Halkirk**: Twp 41-43 Rng 14-15W4M
 - 4 sections on a Viking Oil trend.
- **Utikuma Region:**
- Utikuma Lake: Twp 80 Rng 7 W5M
 - 4480 acres offsetting significant established Gilwood and Keg River production with horizontal drilling underway to the south.

Leduc:

- Leduc: Twp 49 Rng 26 W4M
 - Nisku development and potential for Wabamun development.









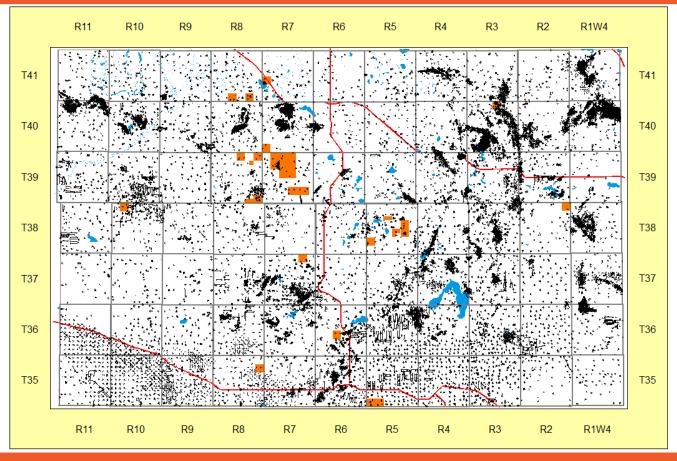
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Horseshoe Lake Mannville and Viking



HORSESHOE LAKE MANNVILLE AND VIKING

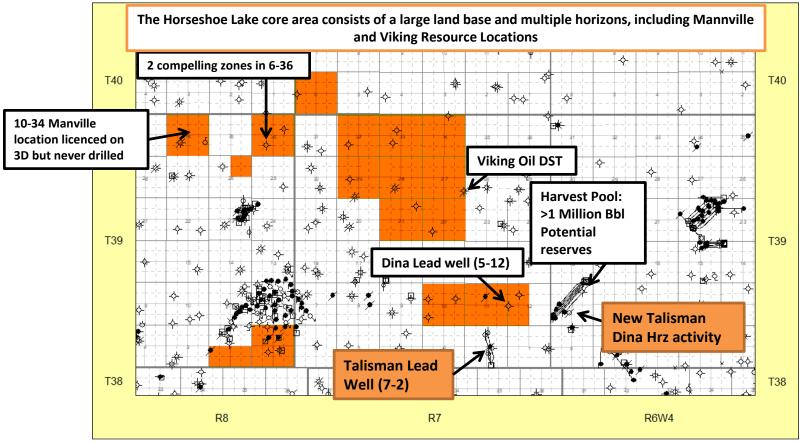






HORSESHOE LAKE MANNVILLE AND VIKING



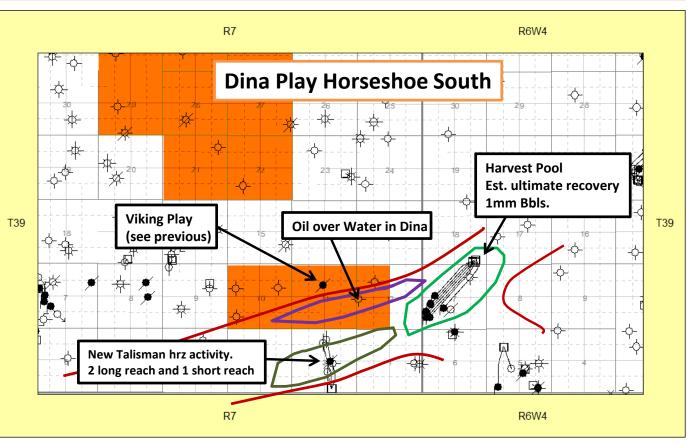




HORSESHOE LAKE SOUTH



- •Recent horizontal Dina development on offset land.
- •Large block of Mannville and Viking rights.
- •Lands offset Mannville pool estimated to produce 1mm bbls.
- •Excellent project, for a large 3D.

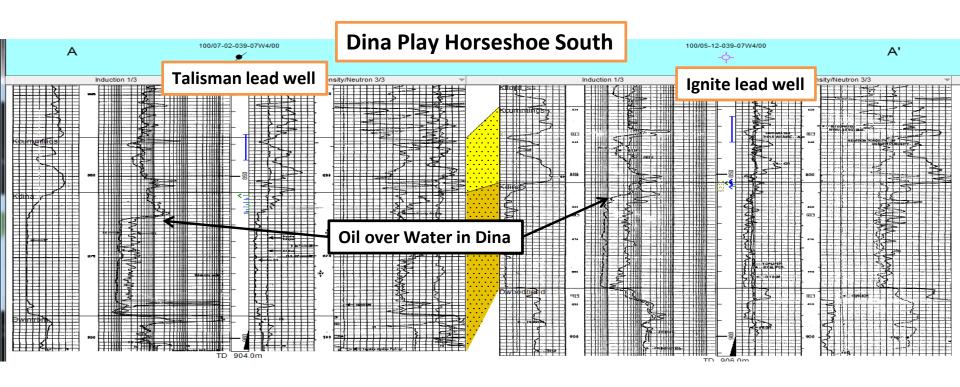




Horseshoe Lake South



• Cross Section from 7-2 (Talisman development) to 5-12 on Ignite/Power Search Lands.

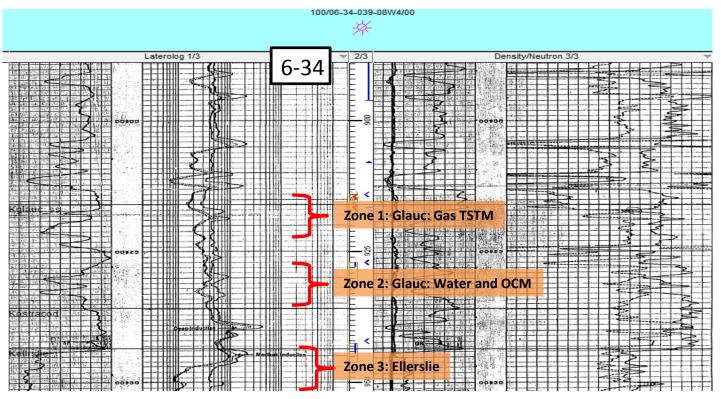




HORSESHOE LAKE NORTH MANNVILLE SEC 34



- 3 Compelling zones in this well.
- Originally a Viking Gas Producer.
- Requires additional Structure. Potential Hrz candidate in Ellerslie.

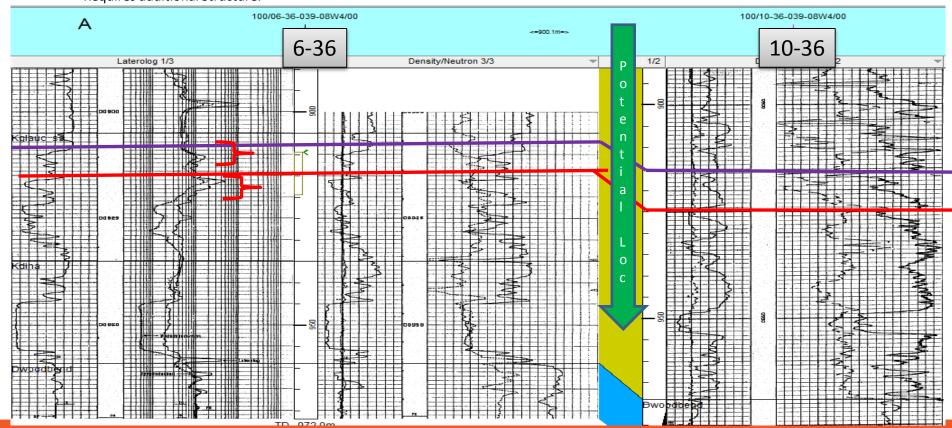




HORSESHOE LAKE NORTH MANNVILLE SEC 36



- 2 Compelling zones in this well.
- Requires additional Structure.

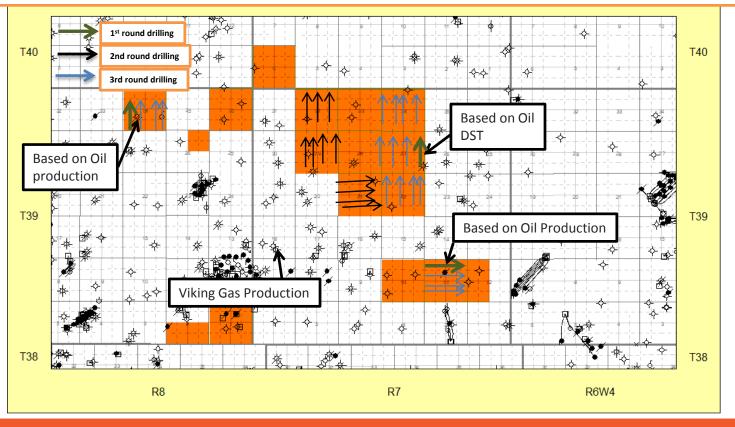




HORSESHOE LAKE VIKING



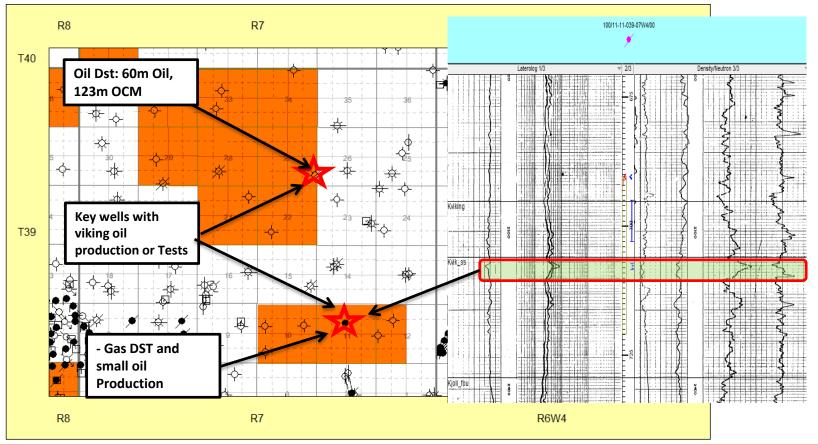
The Horseshoe Lake core area has the potential for a large hrz Viking development based on oil production and oil dsts.





CLOSE UP HORSESHOE LAKE VIKING



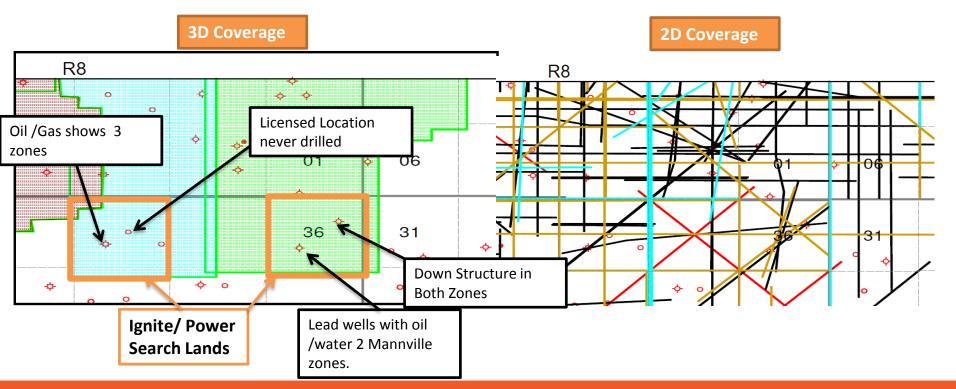




HORSESHOE LAKE NORTH MANNVILLE



- Trade 3D and 2D are available on the section
- 3D over each section is available for approximately \$30,000. It is very high quality
- Location was licensed at approximately 10-34 but never drilled





PROVOST ELLERSLIE/DINA PROSPECT







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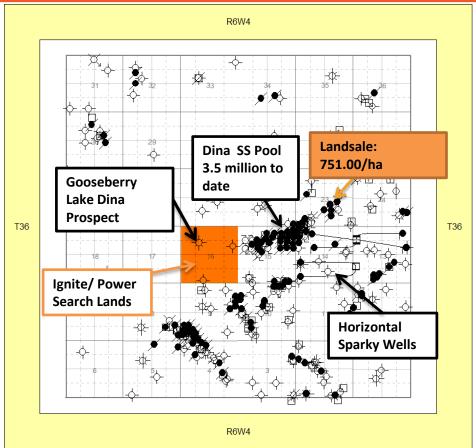
Provost Ellerslie/Dina Prospect



PROVOST ELLERSLIE/DINA PROSPECT



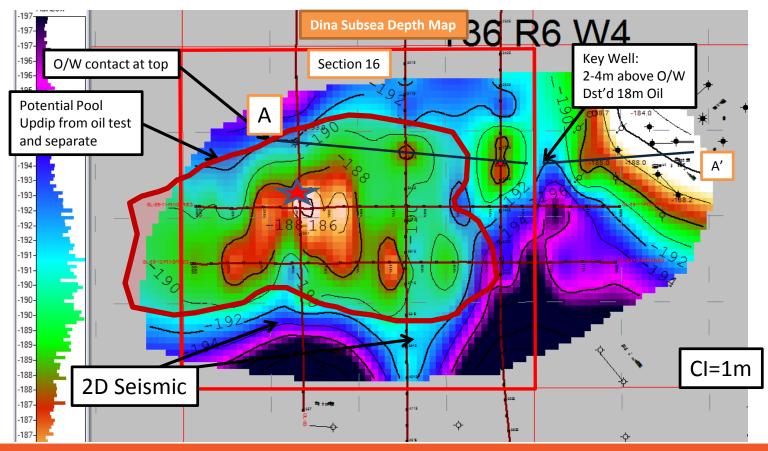
- Upside of >600,000 Bbls on established Dina/Ellerslie trend. Isolated highs exist along channel.
- Offsets existing 3.5mm bbl Dina pool along Mannville channel.
- Multi-zone potential, for Rex, sparky and Viking oil.
- Ready to drill prospect on recently reprocessed 2D seismic





PROVOST ELLERSLIE/DINA PROSPECT



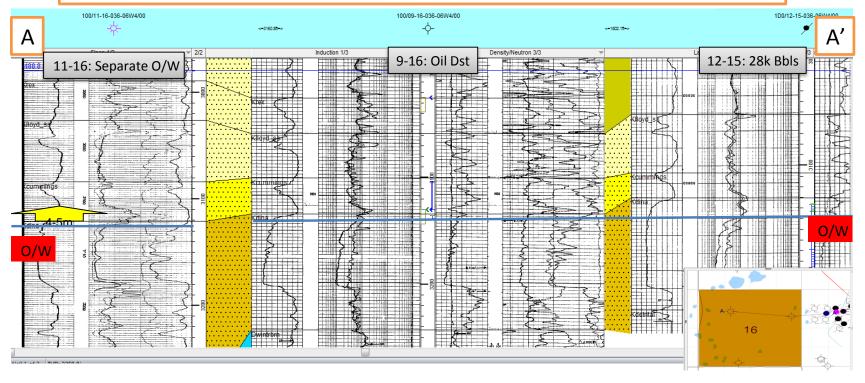




PROVOST ELLERSLIE/DINA PROSPECT CROSS SECTION



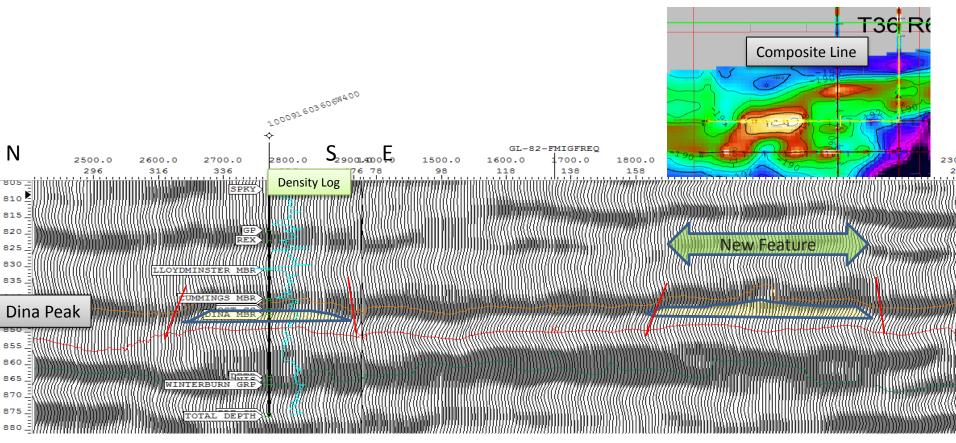
11-16 has a separate O/W contact, implying the Prospect is separate from the updip pool. Even if the O/W contact is the same, the seismic indicates a large potential pool. Additional Mannville sands are also present and may be trapped over high.





PROVOST DINA PROSPECT COMPOSITE LINE THRU 9-16 SHOW WELL



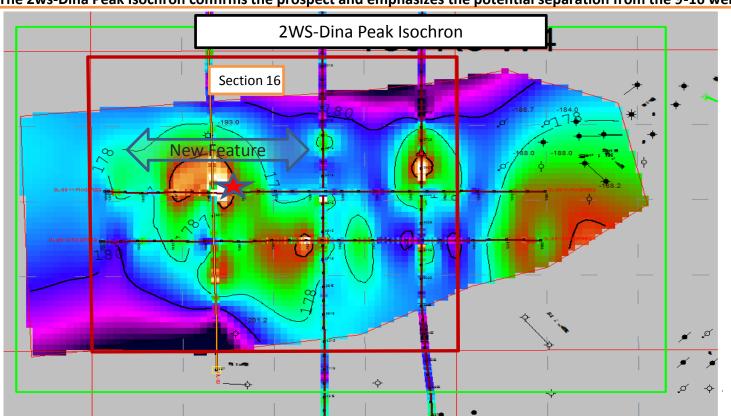




PROVOST DINA PROSPECT



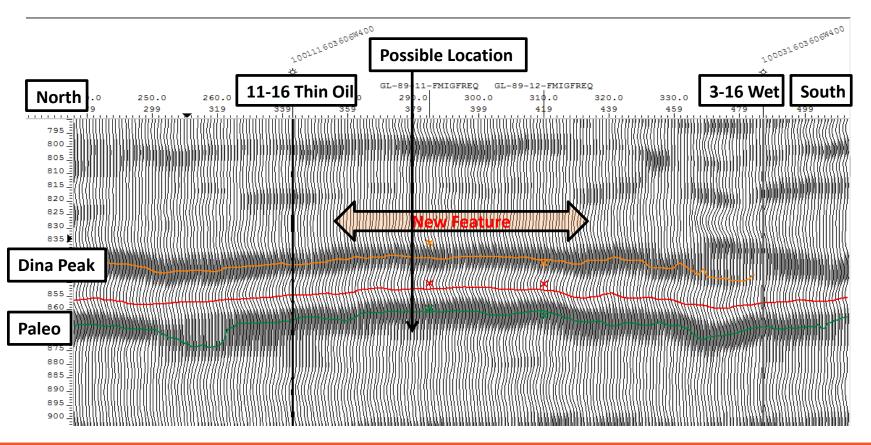
The 2ws-Dina Peak Isochron confirms the prospect and emphasizes the potential separation from the 9-16 well





PROVOST N-S LINE THRU 11-16



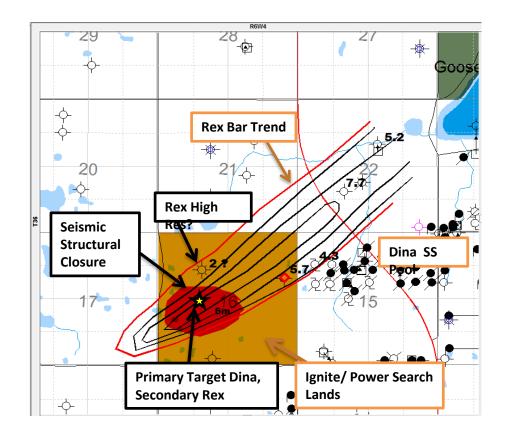




PROVOST REX PROSPECT



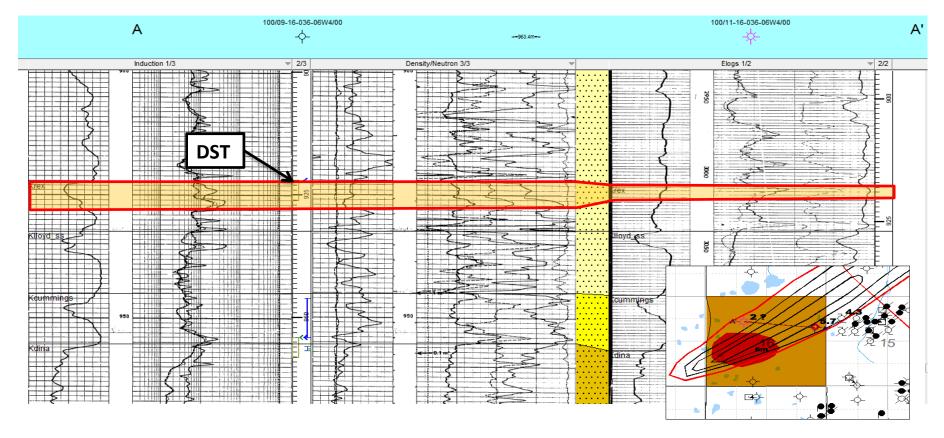
In addition to the Dina play, the structural closure on the new seismic also potentially traps a thick Rex sand that had a poor DST at 9-16.





PROVOST REX CROSS SECTION





RIBSTONE/EDGERTON







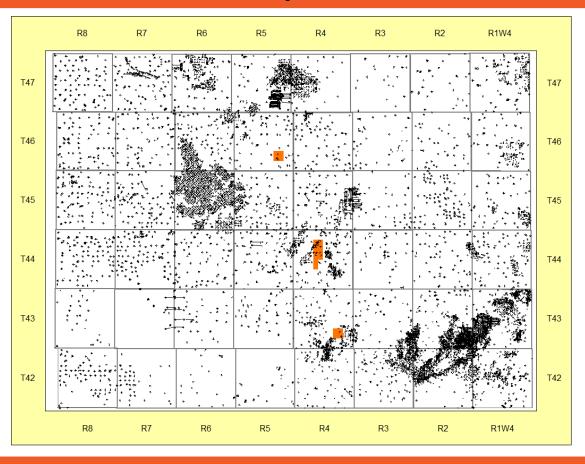
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Ribstone/Edgerton



RIBSTONE/EDGERTON



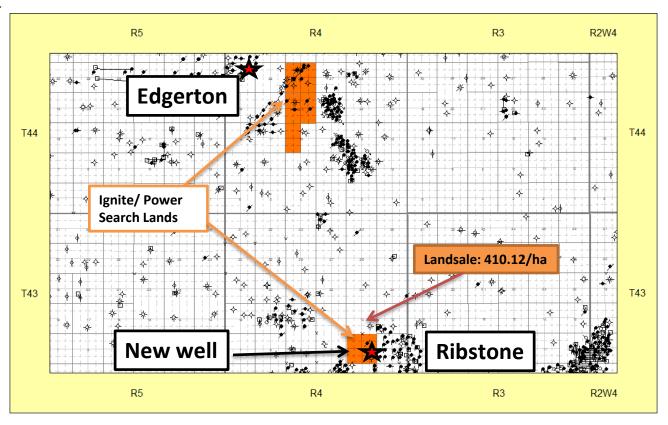




RIBSTONE/EDGERTON



- Potential Nisku Hrz or Vertical location in Ribstone, seismically defined.
- Potential Nisku Hrz Location in Edgerton, probably requires seismic
- 3 New wells licensed in Edgerton and Ribstone

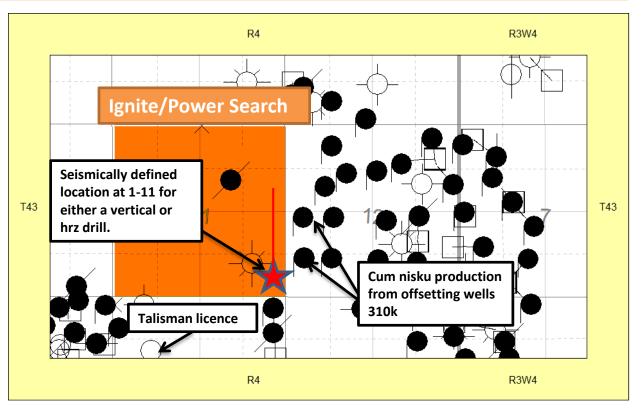




RIBSTONE NISKU POTENTIAL



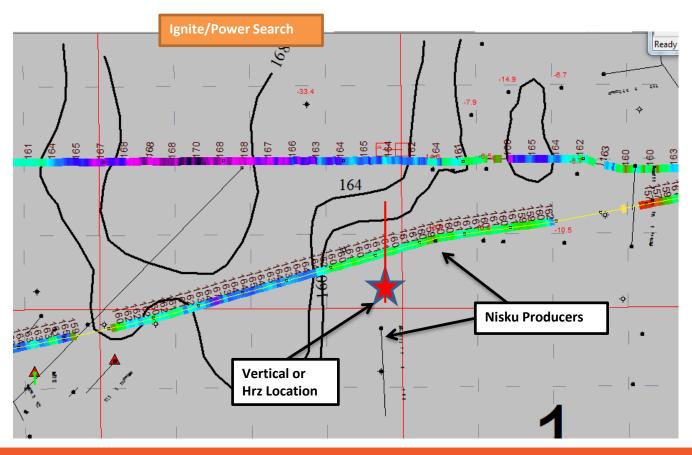
- Potential Nisku Hrz or Vertical location in Ribstone, seismically defined.
- Over 310K bbls produced from 2 offsetting wells as of to date.
- South east quarter has been downspaced previously by Talisman.
- 3D over entire section 11 exists, but has been made unavailable by Talisman.





RIBSTONE NISKU SEISMIC 2WS-NISKU

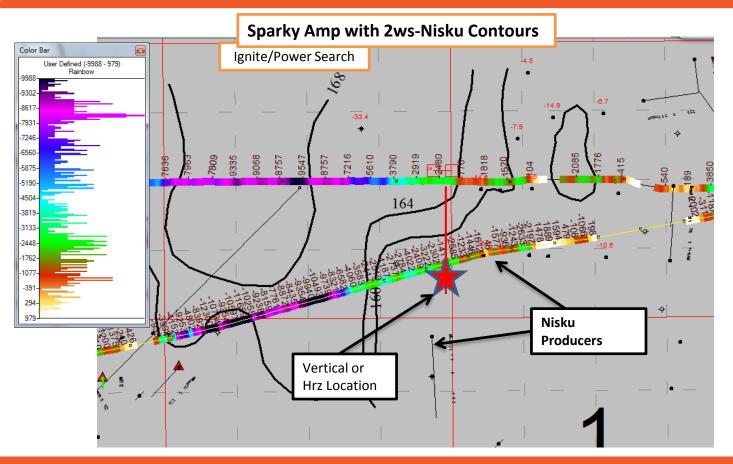






RIBSTONE NISKU SEISMIC SPARKY AMP



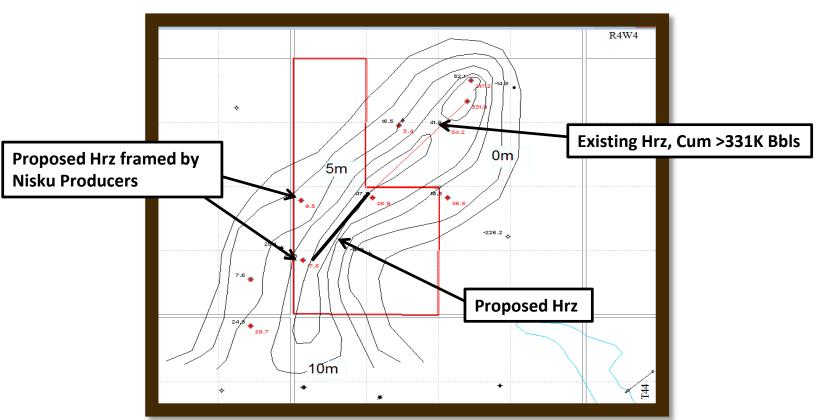




EDGERTON NISKU POTENTIAL



Offsets existing Hrz that has produced over 331,000 Bbls











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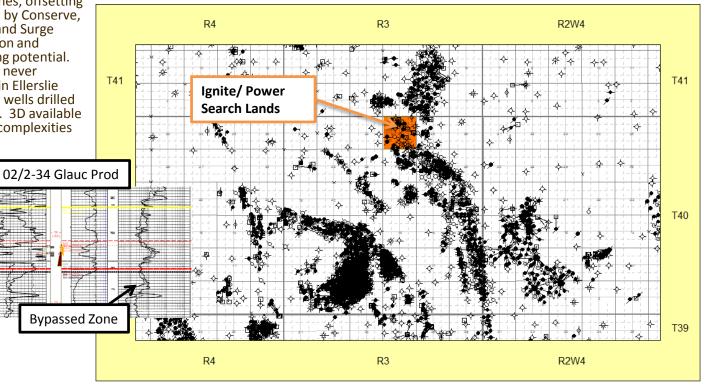
David



DAVID



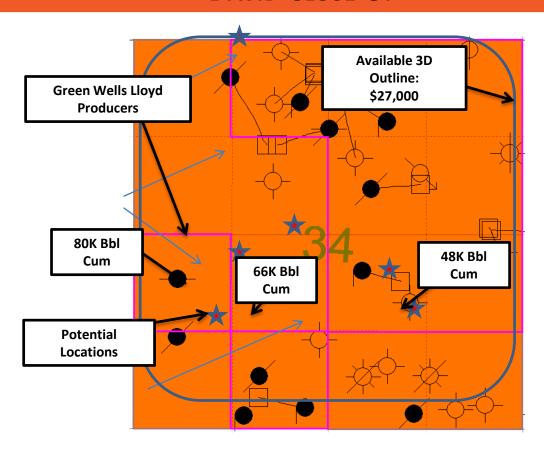
- Multiple zones, offsetting new drilling by Conserve, Blackshire and Surge
- Recompletion and downspacing potential.
 Eg. 02/2-34 never completed in Ellerslie
- Most of the wells drilled in early 80s. 3D available to sort out complexities





DAVID CLOSE UP





Missing some big wells

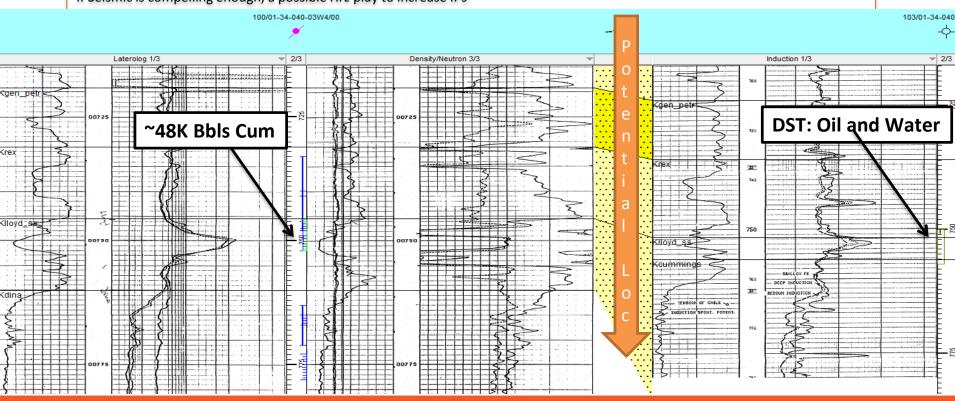
4-35 237k 16-27 200k



DAVID LLOYD SAND PLAY



The Lloyd sand play is a complex play with the zone alternately dominated by coal or sand. Key is to use seismic to distinguish the zones or drill updip from wet sands. If Seismic is compelling enough, a possible Hrz play to increase IPs











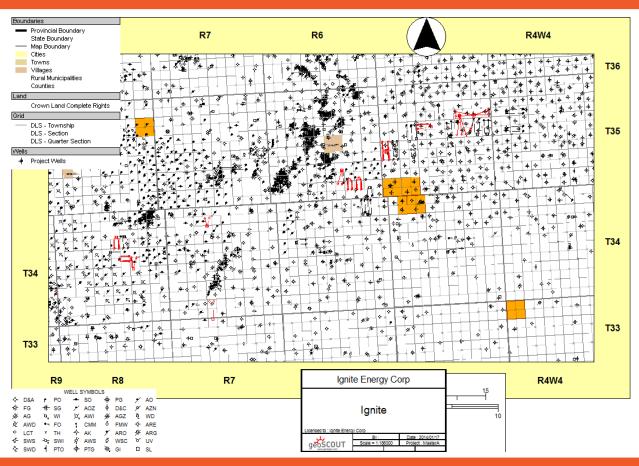
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Consort



CONSORT



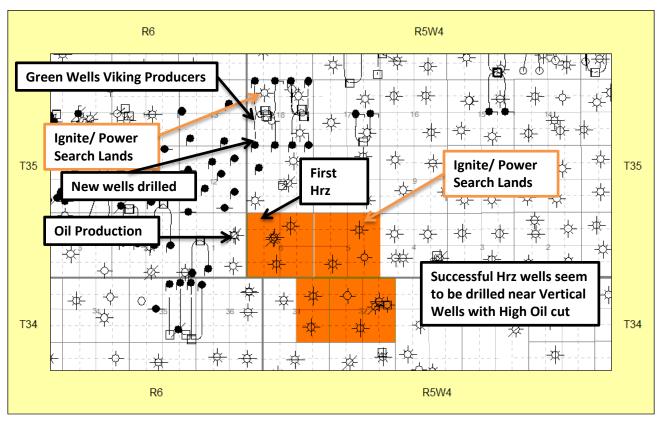




CONSORT



- New Viking Oil Hrz Play in existing Viking Gas field
- Based on high oil production in existing gas wells
- 3.5 Contiguous Sections









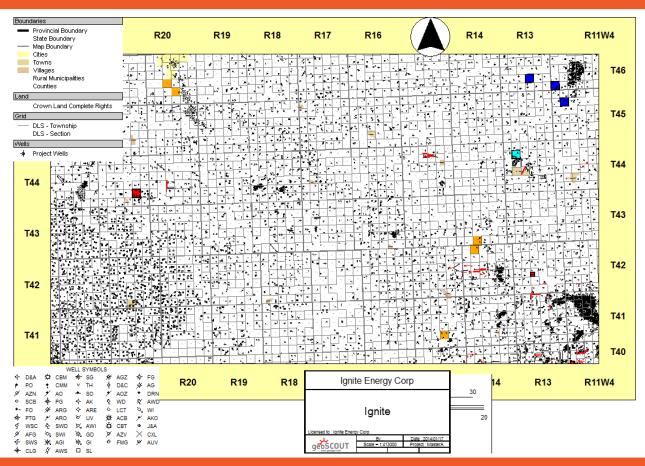


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Halkirk



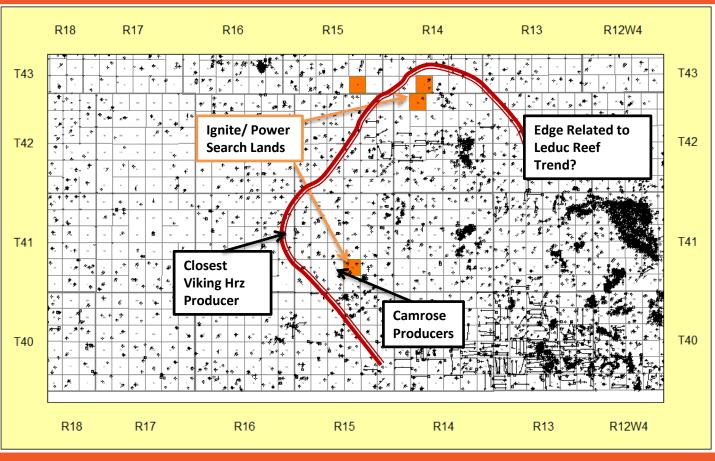






HALKIRK













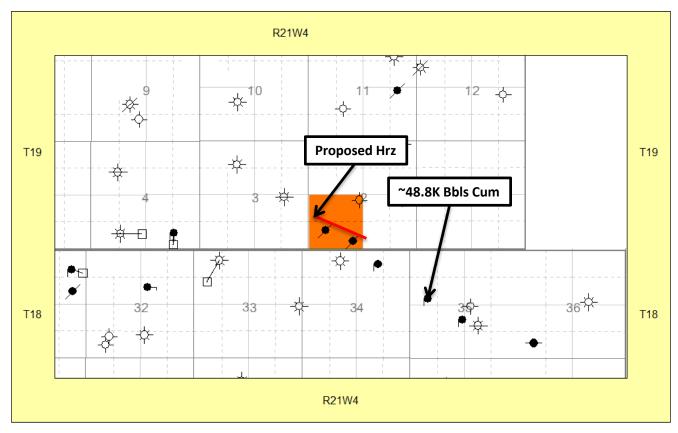
Queenstown



QUEENSTOWN HRZ GLAUC PLAY



- Ignite and Power
 Search own a quarter
 section with a proven
 Glauconite Channel in
 the Queenstown area.
 Recoveries in the two
 existing wells are poor,
 and offset oil production
 is also challenged.
- Upside would be to gain control of the offsetting acreage and drill several hrz wells.

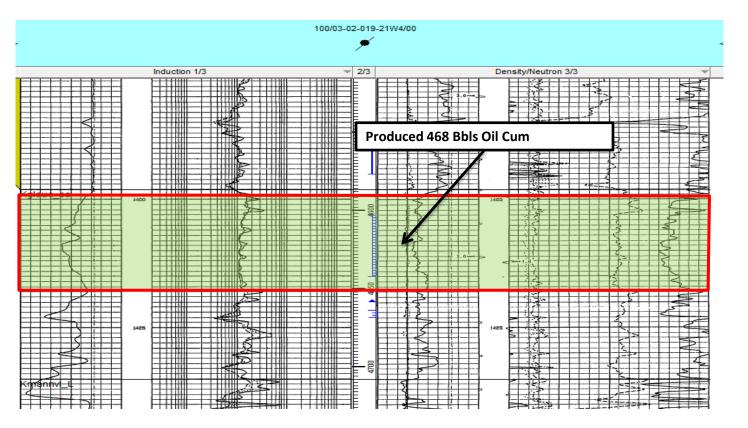




QUEENSTOWN HRZ GLAUC PLAY



• The Channel appears to be a shaly sand with no bottom water, ideal for a Horizontal well.











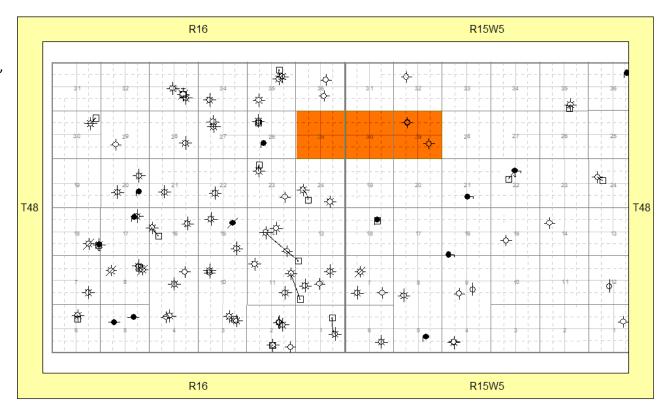
Peco



PECO



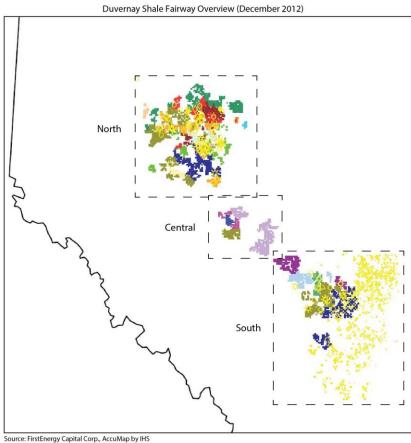
• Ignite holds a licence and lease along the Duvernay shale fairway, Where Petrochine, through Encana paid approximately *\$10,00/per acre.

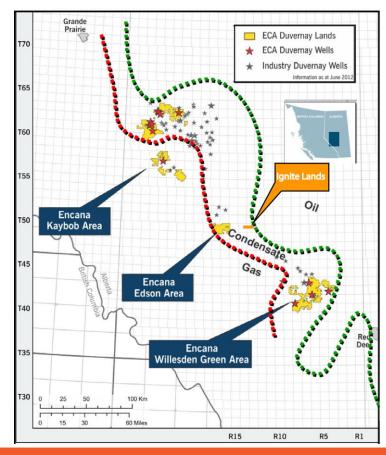




PECO DUVERNAY













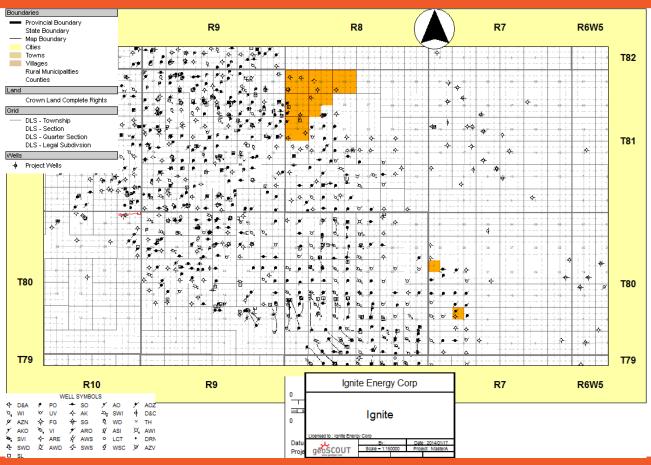


Utikuma Lake



UTIKUMA LAKE

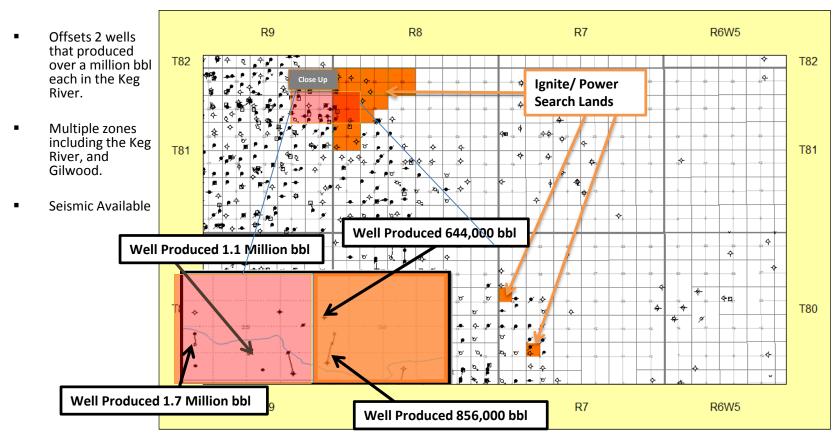






UTIKUMA LAKE













Leduc



LEDUC



- •Ignite has acquired lands adjacent to the historic Leduc field where conventional and horizontal drilling for the Nisku is underway.
- •3 new long reach Hrz Nisku licences within close proximity of Ignite and Power Search lands.

